(C2.3) Select the countries/areas in which you operate.

Algeria
Angola
Argentina
Australia
Azerbaijan
Belgium
Brazil
Brunei Darussalam
Canada
Chile
China
Colombia
Egypt
Equatorial Guinea
France
Germany
Ghana
India
Indonesia
Iraq
Ireland
Italy
Kuwait
Malaysia
Mexico
Mozambique
Netherlands
New Zealand
Nor herland

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please e plain
Scheduled – all meetings	Reviewing and guiding annual budgets Overseeing acquisitions, mergers, and divestitures Reviewing and guiding strategy Overseeing the setting of corporate targets Monitoring progress towards corporate targets Reviewing and guiding the risk management process Reviewing and guiding major plans of action Reviewing and guiding business objectives	<Not Applicable>	Whilst Wood's Board as a whole have accountability for sustainability matters, including those related to climate, it has delegated certain responsibilities to a Safety and Sustainability (S&S) Committee. This Committee forms the main channel of communication between management and the Board, meeting four times per year with attendance by the Executive President of Business Sustainability & Assurance who provides regular reports on progress, including updates progress against our climate-related targets. At s reportts otea climate ts o v-atn 0 - n 7a0 7 The mittreports on rogress against s, incl el videilsatts, incl ge) Commit

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee

Chief Executive Officer (CEO)

Climate-related responsibilities of this position

Managing major capital and/or operational expenditures related to low-carbon products or services (including R&D)
Managing climate-related acquisitions, mergers, and divestitures
Integrating climate-related issues into the strategy
Setting climate-related corporate targets
Monitoring progress against climate-related corporate targets
Managing value chain engagement on climate-related issues
Assessing climate-related risks and opportunities
Managing climate-related risks and opportunities

Coverage of responsibilities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	3	In 2019, as part of our strategic planning process, we undertook qualitative scenario planning exploring the pace and depth of the low carbon energy transition required to meet Paris Agreement targets and have continued to assess the risks and opportunities throughout our strategic cycle to 2022. As result of these assessments, we identified a comprehensive list of risks and opportunities in our climate change risk register. From this list, we identified the climate-related risks and opportunities that are likely to have the most significant potential effects on our business, s[illegible]

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered

Direct operations
Upstream
Downstream

Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment

More than once a year

Time horizon(s) covered

Short-term
Medium-term
Long-term

Description of process

Wood's process for identifying, assessing and responding to climate-related risks and opportunities is incorporated within our enterprise-wide risk management process and framework. This framework feeds into our principal risks and uncertainties reviewed by the Board and the ELT. The Wood Risk Management Framework delivers compliance with the UK Corporate Governance Code and alignment with the ISO 31000 principles

Our group risk management standard is the formal overarching risk management process within Wood that complements current policies and processes across the Group. The purpose of the standard is to:

• Ensure there is a formal, structured and consistent risk management process across Wood
• Identify, mitigate, and manage risks that occur
• Provide visibility over b ty over igrtover

The cost of complying with existing regulation is primarily included within our group functions overhead costs, given the wide ranging activities of the relevant group and is not possible to determine the climate-related costs separately.

Cost of response to risk

Description of response and e planation of cost calculation

Wood utilises its internal group functions, to ensure compliance with current regulation and to ensure preparedness for emerging regulation. We develop and implement policies and requirements within the company to reduce emissions and therefore reduce the potential direct costs from emerging regulation such as carbon pricing. Our environmental standards set minimum requirements to which the business must work and incorporate carbon and emission management and reduction as well as other environmental aspects.

The cost of this response is predominantly labour costs to the business, sitting within our overhead liability. Given the wide ranging activities of the relevant group and is not possible to determine the climate-related costs separately.

Comment

N/a

Identifier

Risk 6

Where in the value chain does the risk driver occur?

Dir[illegible] t fanaitsficimliy ced e ancaovo,in[illegible]se hspefctWe o bcc[illegible]lrave ansiv or [illegible]o inowncd an

Risk type **Primary climate-related risk driver**

Acute physical	Storm (including blizzards, dust, and sandstorms)

Primary potential financial impact

Increased direct costs

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

With [illegible] portfolio of locations, Wood's offices and facilities are increasingly at risk from severe storms, heat and fires due to changing precipitation and increasing extreme variability in weather
as result of climate change. This may lead to increasing risk to our people living, working and travelling to and from affected areas, damage to facilities, downtime and lost productivity. This may also affect insurance cover which may become more expensive, restricted or unavailable. We consider this to be a risk over our short, medium and [illegible]

[illegible]

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Opp1

Where in the value chain

(C3.1) Does your organization's strategy include a climate transition plan that aligns with a 1.5 C world?

your organization's use of climate-related scenario analysis.

Climate-related scenario	Scenario analysis coverage	Temperature alignment of scenario	Parameters, assumptions, analytical choices
Transition scenarios: IEA SDS	Company-wide	<Not Applicable>	In 2019 and 2020, as part of our strategic planning process, we undertook qualitative scenario planning exploring the pace and depth of the low-carbon energy transition required to meeting Paris Agreement targets. Aligned to our focus on energy transition, we explored two major uncertainties to create four scenarios: 1. Degree of alignment across key stakeholders, ie. social, government, investors and businesses 2. Rate of innovation and the adoption of renewable and low carbon energy Using these uncertainties our scenario planning identified four scenarios: • Tailwind: (A1) Aligned social, economic & political world (B1) Rapid technological innovation & deployment • Turbulence: (A2) Polarised social, economic & political spectrum (B1) Rapid technological innovation & deployment • Headwind: (A1) Aligned social, economic & political world (B2) Incremental technology development & adoption • Doldrums: (A2) Polarised social, economic & political spectrum (B2) Incremental technology development & adoption We also considered the impacts of climate-related issues, such as climate resilience on the development of urban infrastructure and developed four scenarios: • Ember's scenario: A world where investment and social cohesion steadily decline and there is little progress in firing up the mechanisms needed to drive

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

1c P Ď

<Not Applicable>

ase year Scope 3, Category 4: Upstream transportation and distribution covered by target as of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category 5: Waste generated in operations emissions covered by target as of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category : usiness travel emissions covered by target as of total base year emissions in Scope 3, Category : usiness travel (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category : Employee commuting covered by target as of total base year emissions in Scope 3, Category : Employee commuting (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category 8: Upstream leased assets emissions covered by target as of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category : Downstream transportation and distribution emissions covered by target as of total base year emissions in Scope 3, Category : Downstream transportation and distribution (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category 10: Processing of sold products emissions covered by target as of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category 11: Use of sold products emissions covered by target as of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category 13: Downstream leased assets emissions covered by target as of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category 14: Franchises emissions covered by target as of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Category 15: Investments emissions covered by target as of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Other (upstream) emissions covered by target as of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)

<Not Applicable>

ase year Scope 3, Other (downstream) emissions covered by target as of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)

<Not Applicable>

ase year total Scope 3 emissions covered by target as of total base year emissions in Scope 3 (in all Scope 3 categories)

<Not Applicable>

ase year emissions covered by target in all selected Scopes as of total base year emissions in all selected Scopes

100

Target year

2030

Targeted reduction from base year ( )

40

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) auto-calculated

104151

Scope 1 emissions in reporting year covered by target (metric tons CO2e)

38049

Scope 2 emissions in reporting year covered by target (metric tons CO2e)

22562

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

ife cycle stage(s) covered for the reference product/service or baseline scenario

<Not App

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?
No

Name of organization(s) acquired, divested from, or merged with
<Not Applicable>

Details of structural change(s), including completion dates
<Not Applicable>

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	No	<Not Applicable>

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

ase year start
October 1 2018

ase year end
September 30 2019

ase year emissions (metric tons CO2e)
78084

Comment
Wood reports emissions within an operational control boundary, aligning our approach to GHG protocol and methodology.

In 2020, Wood announced a carbon reduction target developed in line with the then requirements detailed by the Science Based Targets initiative. Our target is to reduce our Scope 1&2 emissions by 40% by 2030, in line with a well below 2-degree scenario from a 2019 baseline. Our target is aligned to a well below 2-degree temperature rise but has been developed across a ten-year timeframe rather than the maximum 15 years, taking our target closer to a 1.5c scenario than the well below 2c scenario.

Wood aspires to gain validation of our science based carbon reduction target through SBTi, however, on 3 July 2022, SBTi published new qualifying criteria which omit Wood from obtaining approval; namely Wood derives greater than 50% of its revenue from precluded activities. We will continue to monitor progress by SBTi on the formulation of guidance for the oil and gas sector and seek to re-engage with them, however, at present service companies are excluded from the remit of the guidance in development. As we await further sector guidance to be published, we are continue with our approach to align with SBTi requirements in the hope we may apply for future validation. This includes work towards setting a scope 3 target to ensure we have goals set across our full carbon footprint

In addition, with the 2021 publication of SBTi's net zero standard, we are working towards setting a net zero roadmap to align to global timelines on net zero.

Scope 2 (location-based)

ase year start
October 1 2018

ase year end
September 30 2019

ase year emissions (metric tons CO2e)
101503.03

Comment
Wood reports emissions within an operational control boundary, aligning

Scope 2 (market-based)

ase year start
October 1 2018

ase year end
September 30 2019

ase year emissions (metric tons CO2e)
95501

Comment
Wood reports emissions within an operational control boundary, aligning our approach to GHG protocol and methodology.

In 2020, Wood announced a carbon reduction target developed in line with the then requirements detailed by the Science Based Targets initiative. Our target is to reduce our Scope 1&2 emissions by 40% by 2030, in line with a well below 2-degree scenario from a 2019 baseline. Our target is aligned to a well below 2-degree temperature rise but has been developed across a ten-year timeframe rather than the maximum 15 years, taking our target closer to a 1.5c scenario than the well below 2c scenario.

Wood aspires to gain validation of our science based carbon reduction target through SBTi, however, on 3 July 2022, SBTi published new qualifying criteria which omit Wood from obtaining approval; namely Wood derives greater than 50% of its revenue from precluded activities. We will continue to monitor progress by SBTi on the formulation of guidance for the oil and gas sector and seek to re-engage with them, however, at present service companies are excluded from the remit of the guidance in development. As we await further sector guidance to be published, we are continue with our approach to align with SBTi requirements in the hope we may apply for future validation. This includes work towards setting a scope 3 target to ensure we have goals set across our full carbon footprint

In addition, with the 2021 publication of SBTi's net zero standard, we are working towards setting a net zero roadmap to align to global timelines on net zero.

Scope 3 category 1: Purchased goods and services

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 2: Capital goods

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 4: Upstream transportation and distribution

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 5: Waste generated in operations

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category : usiness travel

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category : Employee commuting

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 8: Upstream leased assets

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category : Downstream transportation and distribution

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 10: Processing of sold products

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 11: Use of sold products

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 12: End of life treatment of sold products

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 13: Downstream leased assets

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 14: Franchises

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3 category 15: Investments

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3: Other (upstream)

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

Scope 3: Other (downstream)

ase year start

ase year end

ase year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emiss

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
22431

Emissions calculation methodology
Fuel-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please e plain
Emissions associated to the transmission and distribution of purchased electricity and fuels. DEFRA or IEA Transmission & Distribution factors are applied to the relevant energy consumption
figures.

Upstream transportation and distribution

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
18876

Emissions calculation methodology
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please e plain
Wood does not currently request emissions data from our supply chain partners. Our emissions have been calculated on the basis of supply chain spend data collected and reported within defined category groups. Using the spend based method we take the total spend within each category, and have used the free scope 3 screening tool, dening too

Employee commuting

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
120150

Emissions calculation methodology
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please e plain
Emissions are based on employee commuting and working from home estimations. Based on the UK employee survey results. Taking a % of the total for each category (i.e. 78% used a car to get to work) and a % of the total for the average number of miles travelled each day. • Then, using headcount figures in each country to extrapolate the data set. • It was assumed 228 working days in the year.

Upstream leased assets

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Other (downstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please e plain
In 2020, Wood conducted a third party scope 3 materiality assessment and audit of our 2019 baseline emissions as part of our work towards validation of our science based target through SBTi. No other downstream emissions identified.

C6.7

(C .) Are carbon dio ide emissions from biogenic carbon relevant to your organization?
No

C6.10

(C .10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure
0.00001211

etric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
76553

etric denominator
unit total revenue

etric denominator: Unit total
6323300000

Scope 2 figure used
Location-based

change from previous year
17

Direction of change
Decreased

Reason(s) for change
Other emissions reduction activities

Please e plain
We saw a reduction in our combined emissions from the impact of actions undertaken in line with our carbon reduction strategy such as increasing energy efficiency in our real estate portfolio but also due to the sale of the Martinez power plant in California and reduced activity with our Projects business.

Intensity figure
0.00000959

etric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
60611

etric denominator
unit total revenue

etric denominator: Unit total
6323300000

Scope 2 figure used
Market-based

change from previous year
20

Direction of change
Decreased

Reason(s) for change
Other emissions reduction activities

Please e plain
We saw a reduction in our combined emissions from the impact of actions undertaken in line with our carbon reduction strategy such as continuing to pursue renewable energy contracts, increasing energy efficiency in our real estate portfolio but also due to the sale of the Martinez power plant in California and reduced activity with our Projects business.

C7. Emissions breakdowns

C7.1

(C .1) Does your organization break down its Scope 1 emissions by greenhouse gas type?
Yes

C7.1a

(C .1a) reak down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CH4	50.751	IPCC Fifth Assessment Report (AR5 – 100 year)
CO2	37887.854	IPCC Fifth Assessment Report (AR5 – 100 year)
N2O	110.786	IPCC Fifth Assessment Report (AR5 – 100 year)

ARCHIVED - 564 - USA-FL-JACKSONVILLE-6260 GREENLAND ROAD	60.3	30.161445	-81.546547
ARCHIVED - 582 - USA-CA-PETALUMA-1670 CORPORATE CIRCLE	10	38.22987	-122.600726
ARCHIVED - 620 - USA-TN-KNOXVILLE-2030 FALLING WATER ROAD	148	35.862343	-84.07499
ARCHIVED - 622 - USA-NM-LAS CRUCES-2507 NORTH TELSHOR BLVD	2.19	32.[illegible]RC	

ARCHIVED - 1452 - CAN-ON-PORT HOPfPORT k Ʉ Ʒ h			

ARCHIVED - 650 - USA-CA-COMMERCE-2053 HOEFNER AVE	6.4	6.4
653 - BEL-ANTWERP-NOORDERLAAN 79	2.74	2.74
ARCHIVED - 661 - USA-CA-RANCHO CORDOVA-10940 WHITE ROCK ROAD	16.5	16.5
ARCHIVED - 667 - EI - WICHITA, KS - 245 NORTH WACO STREET	23.17	6.17
ARCHIVED - 674 - USA-TN-KNOXVILLE-523 LOVELL ROAD	20.0	

C7.9b

(C . b) Are your emissions performance calculations in C . and C . a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	Yes
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization's energy consumption totals (e cluding feedstocks) in Wh.

	Heating value	Wh from renewable sources	Wh from non-renewable sources	Total (renewable and non-renewable) Wh
Consumption of fuel (excluding feedstock)	Unable to confirm heating value	64.4	162705	162769
Consumption of purchased or acquired electricity	<Not Applicable>	69781	56271.7	126052.6
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	0	817	817
Consumption of purchased or acquired cooling	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Total energy consumption	<Not Applicable>	69845.3	219793.8	289639

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Yes
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in Wh your organization has consumed (e cluding feedstocks) by fuel type.

Sustainable biomass

Heating value
Unable to confirm heating value

Total fuel Wh consumed by the organization
0

Wh fuel consumed for self-generation of electricity
0

Wh fuel consumed for self-generation of heat
0

Wh fuel consumed for self-generation of steam
<Not Applicable>

Wh fuel consumed for self-generation of cooling
<Not Applicable>

Wh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Wood do not consume any sustainable biomass.

Other biomass

Heating value
Unable to confirm heating value

Total fuel Wh consumed by the organization
0

Wh fuel consumed for self-generation of electricity
0

Wh fuel consumed for self-generation of heat
0

Wh fuel consumed for self-generation of steam
<Not Applicable>

Wh fuel consumed for self-generation of cooling
<Not Applicable>

Wh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Wood do not consume any other biomass.

Other renewable fuels (e.g. renewable hydrogen)

Heating value
Unable to confirm heating value

Total fuel Wh consumed by the organization
0

Wh fuel consumed for self-generation of electricity
0

Wh fuel consumed for self-generation of heat
0

Wh fuel consumed for self-generation of steam
<Not Applicable>

Wh fuel consumed for self-generation of cooling
<Not Applicable>

Wh fuel consumed for self- cogeneration or self-trigeneration

Coal

Heating value
Unable to confirm heating value

Total fuel Wh consumed by the organization
0

Wh fuel consumed for self-generation of electricity
0

Wh fuel consumed for self-generation of heat
0

Wh fuel consumed for self-generation of steam
<Not Applicable>

Wh fuel consumed for self-generation of cooling
<Not Applicable>

Wh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Wood do not consume any coal.

Oil

Heating value
Unable to confirm heating value

Total fuel Wh consumed by the organization
129275

Wh fuel consumed for self-generation of electricity
0

Wh fuel consumed for self-generation of heat
129275

Wh fuel consumed for self-generation of steam
<Not Applicable>

Wh fuel consumed for self-generation of cooling
<Not Applicable>

Wh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Wood consumes Gas Oil, Diesel and Gasoline (Petrol).

Gas

Heating value
Unable to confirm heating value

Total fuel Wh consumed by the organization
33494.4

Wh fuel consumed for self-generation of electricity
0

Wh fuel consumed for self-generation of heat
33494.4

Wh fuel consumed for self-generation of steam
<Not Applicable>

Wh fuel consumed for self-generation of cooling
<Not Applicable>

Wh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Wood consumes both Natural Gas and LPG.

Sourcing method

Default delivered electricity from the grid (e.g. standar

Energy carrier
Electricity

ow-carbon technology type
Renewable energy mix, please specify (Wood are guaranteed to be supplied certified 100% renewable electricity and every MWh of electricity supplied is matched with a UK recognized origin certificate.)

ow-carbon energy consumed via selected sourcing method in the reporting year (Wh)
58189

Tracking instrument used
Contract

Country/area of origin (generation) of the low-carbon energy or energy attribute
United Kingdom of Great Britain and Northern Ireland

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

[illegible] ration facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment
Wood are guaranteed to be supplied certified 100% renewable electricity and every MWh of electricity supplied is matched with a UK recognized origin certificate.

C8.2g

(C8.2g) Provide a breakdown by country/area of your non-fuel [illegible] d

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
14882.34

Country/area
Chile

Consumption of purchased electricity (Wh)
486.82

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not

17.41

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
17.41

Country/area
Egypt

Consumption of purchased electricity (Wh)
0.5

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
0.5

Country/area
Equatorial Guinea

Consumption of purchased electricity (Wh)
7.09

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
7.09

Country/area
France

Consumption of purchased electricity (Wh)
176.98

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
176.98

Country/area
Germany

Consumption of purchased electricity (Wh)
21.68

Consumption of self-generated electricity (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
2385.14

Country/area
Kuwait

Consumption of purchased electricity (Wh)
103.15

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
103.15

Country/area
Netherlands

Consumption of purchased electricity (Wh)
2.97

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
2.97

Country/area
Norway

Consumption of purchased electricity (Wh)
1406.45

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
1406.45

Country/area
Poland

Consumption of purchased electricity (Wh)
11.29

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
11.29

Country/area
Romania

Consumption of purchased electricity (Wh)
25.84

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
25.84

Country/area
Russian Federation

Consumption of purchased electricity (Wh)
138.27

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
138.27

Country/area
Saudi Arabia

Consumption of purchased electricity (Wh)
3137.82

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
3137.82

Country/area
South Africa

Consumption of purchased electricity (Wh)
387.1

Consumption of self-generated electricity (Wh)
0

Is this electricity consumption e cluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (Wh)
0

Consumption of self-generated heat, steam, and cooling (Wh)
0

Total non-fuel energy consumption (Wh) Auto-calculated
387.1

Country/area
Spain

Consumption of purchased electricity (Wh)

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Third-party verification or assurance process in place
Scope 3	Third-party verification or assurance process in place

C10.1a

(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statementy l t

(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Scope 2 approach
Scope 2 location-based

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Wood Plc ISO 14064-3 Verification Statement FY21-22 (1).pdf

Page/ section reference
Page 6

Relevant standard
ISO14064-3

Proportion of reported emissions verified ( )
100

Scope 2 approach
Scope 2 market-based

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Wood Plc ISO 14064-3 Verification Statement FY21-22 (1).pdf

Page/ section reference
Page 6

Relevant standard
ISO14064-3

Proportion of reported emissions verified ( )
100

C10.1c

(C10.1c) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Scope 3 category
Scope 3: Purchased goods and services

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Wood Plc ISO 14064-3 Verification Statement FY21-22

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Wood Plc ISO 14064-3 Ve 0/e 0/e

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

E ternal engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Yes, we engage directly with policy makers

Yes, our membership of/engagement with trade associations could influence policy, law, or regulation that may impact the climate

Yes, we fund organizations or individuals whose activities could influence policy, law, or regulation that may impact the climate

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the P,tn l (a01 gc(

Category of policy, law, or regulation that may impact the climate
Low-carbon products and services

Focus area of policy, law, or regulation that may impact the climate
Other, please specify (Low carbon solutions including hydrogen, carbon capture & storage and decarbonisation)

Policy, law, or regulation geographic coverage
National

Country/area/region the policy, law, or regulation applies to
United Kingdom of Great Britain and Northern Ireland

our organization's position on the policy, law, or regulation
Support with no exceptions

Description of engagement with policy makers
We have undertaken a number of engagements with the Scottish Government related to Business, Economy and Trade including:
-Our Executive President of Strategy & Development met with Nicola Sturgeon, the then First Minister of Scotland, to brief her on some of the work Wood is currently doing in the US and discuss some of the future growth opportunities for Scottish headquartered companies, particularly around the energy transition.
-The Executive President of our Projects business unit met with Ivan McKee, the then Minister for Business, Trade, Tourism and Enterprise, to brief him on some of the work Wood is currently delivering in the UAE and outline future export opportunities for UK companies to support the country's low-carbon transition goals (hydrogen, CCS, decarbonization).
- Wood colleagues held a briefing session with Richard Lochhead, then Minister for Just Transition and Employment, on the work we are doing around Connected Competence and steps required to support reskilling of energy workforce to support low-carbon transition.
We have also engaged with two Scottish Government taskforces. One taskforce focused on identifying collaboration opportunities linked to the US offshore wind programme and the other was a Scotland-Germany taskforce focused on developing a strategy around green hydrogen exports.

Details of e ceptions (if applicable) and your organization's proposed alternative approach to the policy, law or regulation
<Not Applicable>

Have you evaluated whether your organization's engagement on this policy, law, or regulation is aligned with the goals of the Paris Agreement?
Yes, we have evaluated, and it is aligned

Please e plain whether this policy, law or regulation is central to the achievement of your climate transition plan and, if so, how?
<Not Applicable>

Specify the policy, law, or regulation on which your organization is engaging with policy makers
Engagement with the European Commission on consultations on green hydrogen strategy and the role of carbon capture and storage in industrial decarbonisation.

Category of policy, law, or regulation that may impact the climate
Climate change mitigation

Focus area of policy, law, or regulation that may impact the climate
Climate transition plans

Policy, law, or regulation geographic coverage
Global

Country/area/region the policy, law, or regulation applies to
<Not Applicable>

our organization's position on the policy, law, or regulation
Support with no exceptions

Description of engagement with policy makers
Over the last 12months, Wood has engaged with European Commission to respond to the following European Union consultations:
-[illegible] Commission's green hydrogen strategy, particularly the policies around additionality and renewables capacity, to ensure that it does not deter investment in low-carbon [illegible].

Influencing governments and policy makers is an important part of Offshore Energies UK's (formerly Oil & Gas UK) day to day work. The legislators set the framework in which the industry must work including licensing, taxation and regulations relating to health and safety and the environment. OEUK is seen as the voice of the UK's offshore industry and has an important role to play in driving change. OEUK have committed to Net Zero by 2035 in the UKCS which will make an important contribution towards reducing the UKCS emissions. OEUK is also driving the O&G sector deal which will have significant climate change objectives included.
Wood is a member of OEUK and engages with the body as we consider their goals to be consistent with our own. For example, OEUK is driving the North Sea Transition Deal which is focused on securing energy jobs, utilising the sector's skills to help the UK meet its net-zero targets whilst reducing emissions in the sector and promoting lower-carbon solutions.
We support the objectives of OEUK and over the last year, some of our senior leaders have spoke and OEUK's industry conferences and the Executive President of our Projects business unit joined a panel at OEUK's Bank of England discussions.

Funding figure your organization provided to this trade association in the reporting year (currency as selected in C0.4)
0

Describe the aim of your organization's funding
<Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement?
No, we have not evaluated

Trade association
Other, please specify (Carbon Capture and Storage Association (CCSA))

Is your organization's position on climate change policy consistent with theirs?
Consistent

Has your organization attempted to influence their position in the reporting year?
Yes, we publicly promoted their current position

Describe how your organization's position is consistent with or differs from the trade association's position, and any actions taken to influence their position
The Carbon Capture & Storage Association (CCSA) was launched in March 2006 to represent the interests of its members in promoting the business of capture and geological storage of carbon dioxide as a means of abating atmospheric emissions of carbon dioxide and tackling climate change. The CCSA brings together specialist companies in engineering & contracting, oil, gas & minerals as well as to

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or e ecutive management-level responsibility for biodiversity-related issues within your organization?

	oard-level oversight and/or e ecutive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	No, but we plan to have both within the next two years	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	iodiversity-related public commitments	Initiatives endorsed
Row 1	No, but we plan to do so within the next 2 years	<Not Applicable>	<Not Applicable>

C15.3

(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment
No, but we plan to within the next two years

Value chain stage(s) covered
<Not Applicable>

Portfolio activity
<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity
<Not Applicable>

Please e plain how the tools and methods are implemented and provide an indication of the associated outcome(s)
<Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment
No, but we plan to within the next two years

Value chain stage(s) covered
<Not Applicable>

Portfolio activity
<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity
<Not Applicable>

Please e plain how the tools and methods are implemented and provide an indication of the associated outcome(s)
<Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year?

Not assessed

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the re	

C15.6

Scope of emissions

Scope 1

Scope 2 accounting

Scope of emissions
Scope 1

Scope 2 accounting method
<Not Applicable>

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
91.4

Uncertainty (5)
10

ajor sources of emissions
Site fuel consumption,yn

Scope of emissions
Scope 1

Scope 2 accounting method
<Not Applicable>

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
0

Uncertainty (5)
0

ajor sources of emissions
No emissions reported due to no revenue generated in 2022

Verified
Yes

Allocation method
Allocation based on the mhval Ďحت ihĎ حت حت i Ďحت t i Ď حت i i Ď حت i Ď c I حت'

Emissions in metric tonnes of CO2e
0.3

Uncertainty (5)
10

ajor sources of emissions
Site fuel consumption, natural gas and company vehicle mileage

Verified
Yes

Allocation method
Allocation based on the market value of products purchased

arket value or quantity of goods/services supplied to the requesting member
0

Unit for market value or quantity of goods/services supplied
Currency

Please e plain how you have identified the GHG source, including major limitations to this process and assumptions made
We have declined to include a value of revenue per client for pr я

Emissions in metric tonnes of CO2e
11.4

Uncertainty (5)
10

ajor sources of yield emissions tl
Purchased electricity

Verified
Yes, verified by a third party verifier

(Cl (-g-ied
Allocating emissions to identify c C Co2l (1(tG-ied
Allocation based on the market value of products purchased

arket value or quantity of goods/services supplied to the requesting member
0

Unit for market value or quantity of goods/services supplied
Currency

Please e plain how you have identified the GHG source, including major limitations to this process and assumptions made **ll e**
We have declined to include a value of revenue per client for privacy reasons.
We record scope 1, 2 and 3 emissions, however, we do not currently have the granular detail to determine exact emissions of the services provided to our customers due to the diverse range and nature of our operations. Our methodology in providing this initi

Emissions in metric tonnes of CO2e

126.4

Uncertainty (5)

10

ajor sources of emissions

Purchased electricity

Verified

Yes

Allocation method

Allocation based on the market value of products purchased

arket value or quantity of goods/services supplied to the requesting member

0

Unit for market value or quantity of goods/services supplied

Currency

Please e plain how you have identified the GHG source, including major limitations l ber

Emissions in metric tonnes of CO2e
16

Uncertainty (5)
10

ajor sources of emissions
Purchased electricity

Verified
Yes

Allocation method
Allocation based on the market value of products purchased

arket value or quantity of goods/services supplied to the requesting member
0

Unit for market value or quantity of goods/services supplied
Currency

Please e plain how you have identified the GHG source, including major limitations to this process and assumptions made
We have declined to include a value of revenue per client for privacy reasons.
We record scope 1, 2 and 3 emissions, however, we do not currently have the granular detail to determine exact emissions of the services provided to our customers due to the diverse range and nature of our operations. Our methodology in providing this information is a pro-rate calculation based on the revenue from services provided to each client as a percentage of total Wood revenue. This percentage is then applied to our total scope 1, 2 and 3 emissions to determine an estimated share.

Requesting member
Aveva Group

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
0

Uncertainty (5)
0

ajor sources of emissions
No emissions reported due to no revenue generated in 2022

Verified
Yes

Allocation method
Allocation based on the market value of products purchased

arket value or quantity of goods/services supplied to the requesting member
0

Unit for market value or quantity of goods/services supplied
Currency

Please e plain how you have identified the GHG source, including major limitations to this process and assumptions made
No emissions reported due to no revenue generated in 2022

Requesting member
National Gas Transmission

Scope of emissions
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
0

Scope 3 category(ies)

Scope 2 accounting method
<Not Applicable>

Scope 3 category(ies)
Category 1: Purchased goods and services
Category 2: Capital goods
Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
Category 4: Upstream transportation and distribution
Category 5: Waste generated in operations
Category 6: Business travel
Category 7: Employee commuting
Category 13: Downstream leased assets

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
0

Uncertainty (5)
0

ajor sources of emissions
No emissions reported due to no revenue generated in 2022

Verified
Yes

Allocation method
Allocation based on the market value of products purchased

arket value or quantity of goods/services supplied to the requesting member
0

Unit for market value or quantity of goods/services supplied
Currency

Please e plain how you have identified the GHG source, including major limitations to this process and assumptions made
No emissions reported due to no revenue generated in 2022

Requesting member
Stanley Black & Decker, Inc.

Scope of emissions
Scope 3

Scope 2 accounting method
<Not Applicable>

Scope 3 category(ies)
Category 1: Purchased goods and services
Category 2: Capital goods
Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
Category 4: Upstream transportation and distribution
Category 5: Waste generated in operations
Category 6: Business travel
Category 7: Employee commuting
Category 13: Downstream leased assets

Allocation level
Company wide

Allocation level detail
<Not Applicable>

Emissions in metric tonnes of CO2e
0

Uncertainty (5)
0

ajor sources of emissions
No emissions reported due to no revenue generated in 2022

Verified
Yes

Allocation method
Allocation based on the market value of products purchased

arket value or quantity of goods/services supplied to the requesting member
0

Unit for market value or quantity of goods/services supplied
Currency

Yes

Allocation method

Allocation based on the market value of products purchased

arket value or quantity of goods/services supplied to the requesting member

0

Unit for market value or quantity of goods/services supplied

Currency

Please e plain how you have identified the GHG source, including major limitations to this process and assumptions made

We have declined to include a value of revenue per client for privacy reasons.

We record scope 1, 2 and 3 emissions, however, we do not currently have the granular detail to determine exact emissions of the services provided to our customers due to the diverse range and nature of our operations. Our methodology in providing this information is a pro-rate calculation based on the revenue from services provided to each client as a percentage of total Wood revenue. This percentage is then aps lentGerv a u

(SC1.4b) E plain why you do not plan to develop capabilities to allocate emissions to your customers.

Our current focus is on deploying our resources to further develop our approach to managing our overall emissions.

We recognise that scope 3 forms the largest part of our total emissions and last year we commenced reporting of scope 3 to provide greater transparency over the drivers of these emissions. This has allowed us to initiate foundations during 2022 that will, in the future, help us to address our scope 3 footprint and our intention in 2023 is to advance discussions on a scope 3 reduction goal, in addition to our existing scope 1&2 reduction target.

In addition to our ongoing efforts to reduce our scope 1 and 2 emissions we will also continue to build on the foundations established in 2022 to begin to address scope 3. These actions in 2022 included the deployment of in-house online climate change training to our Supply Chain teams and our Tier 1 Suppliers.

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

Requesting member
U.S. General Services Administration - OMB ICR #3090-0319

Group type of project
Please select

Type of project
Please select

Emissions targeted
Please select

Estimated timeframe for carbon reductions to be realized
Please select

Estimated lifetime CO2e savings

Estimated payback
Please select

Details of proposal

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?
No

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?
No, I am not providing data

Submit your response

In which language are you submitting your response?
English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below
I have read and accept the applicable Terms